

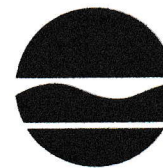
New York State Department of Environmental Conservation

Division of Mineral Resources

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WELL INSPECTION REPORT

OPERATOR: Inergy Midstream LLC	DRILLER: Stone Well Service #10
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WELL NAME: Well # 33	API NO: 31-097-52932-00-01	PERMIT NO:
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DATES	CASING	CASING SIZE	HOLE SIZE	CASING WEIGHT	CASING DEPTH	HOLE DEPTH	SKS OF CEMENT	BBLS OF RETURNS
SPUD: 11/07/2009 (Reentry)	CONDUCTOR	13 3/8"		48#	42'		NR	
SURFACE CSG:	SURFACE	10 3/4"		32#	2000'			CTS
INTER. CSG:	INTERMEDIATE	8 5/8"	Inside 10 3/4" csg	32#	1975'	2563'	265 CL A + 2% cacl	CTS
PROD. CSG:	PRODUCTION	4 1/2"	Inside 8 5/8" csg	13.5#	2220'	2563'	No cement	na

WATER ZONES TYPE	DEPTH	RATE	DEPTH	RATE	FORMATION	DEPTH	FORMATION	DEPTH
NR					BEDROCK	NR		
							TOTAL DEPTH	

11/12/09 (Thur)	On site at 12:15 pm. Well is in proposed gallery 1 of Finger Lakes Gas Storage Project. Well is SI w/ 35# SIP. No issues at well except, down slope to East (towards Seneca lake) approx. 70' from well head orange/brown brine (very bitter to taste) appears to have been seeping from side of hill and accumulating along slope. There is no trail of this fluid from top of hill. It originates at two points along hillside. Stone rig #10 (workover rig) on well 52 drilling ahead on cement plugs. at 2000' Plan to drill to approx. 2150'. Operator intends to check pressure communication of well #52 with well #44 that is reported to be in gallery 1. Well 44 is northern most and closest well in proposed gas storage Gallery 1. This well (#33) is southern most well in gallery 1. Advised Mineral Mgr and Albany, See attached email. Wgg
11/17/09 (Tues)	Barry Moon called office, and told me they completed drilling out the well 52 over the weekend (TD'd on 11/14/2009 at 2697' (tvd/tmd). Had 24 # SIP on well 44 and documented it with chart recorder from Friday 11/13/09 to present, well is loaded with 10# brine. Pressure did not change at well #44 per Barry Moon. Well 52 had no pressure and fluid level (10# brine) was at 1,000'. Could only run logs up to 1,000' due to fluid level. Put 300 BBLS of 10# brine in well trying to raise fluid level and would not raise FL. Running CBL and Microvertlog on 11/18/09, followed by sonar survey asap. He thought brine on ground at this well was due to small spill when they opened up well. wgg
11/20/09 (Fri)	On site around 11:00 am, well is SI w/ 30# SIP which is 5# less than inspection on 11/12/09. Orange/brown brine is still along side of hill as depicted above on 11/12/09 inspection. Appears to have same distribution on ground. Collected sample in brown plastic bottle. TDS: 17,300 mg/L & Conductivity is off scale. Will continue to monitor. See attached 5 photographs. wgg